



8th MEETING | JULY 7, 2022 Distributor, Manufacturer, & Industry Stakeholder

WELCOME

RESOURCES on EEBC Website

- HVAC/Heat Pump Resource Hub | https://www.eebco.org/HVAC-HP-Action-Group
- Member Resource Library | https://www.eebco.org/resource-library

HVAC/HEAT PUMP ACTION GROUP, CO_CHAIRS | <u>2022 MEETINGS/RESOURCE HUB</u>
Shawn LeMons, Mitsubishi Electric Trane HVAC US LLC <u>slemons@hvac.mea.com</u> | 720.648.0505
Pete Perret, GA Larson <u>pete.perret@galarson.com</u> | 719.205.1306













AGENDA

| Welcome Patricia Rothwell, Executive Director, EEBC | Introductions Co-chairs HVAC/HP Action Group | Anti-Trust Review

| Status Update | Heat Pump (Electrification) Rebate Program by City of Denver Lee Valenzuela I CASR Administrator - Community Energy Programs Lee.Valenzuela@denvergov.org

| Heat Pump Forecast | Ad Hoc Working Group Report Out

Regulatory Update | Inform, Advocate, & Influence

- HP/HVAC Policy Action Begins July!
- How to Give Input to Xcel Energy's New Beneficial Electrification HP Rebate Levels and Savings Goals
- EEBC raising \$50,000 by August 31st from members to cover legal costs, etc.

| Update | "Hiring Pipeline" Program For EEBC Contractor Members

EEBC's "Good Green Jobs" 3-Year Program with the City of Denver

- Invite Hiring Managers to Plug-n to EEBC's "Hiring Pipeline" at the next HVAC/HP Action Group Meeting for Contractors
- On Thursday, July 21st | 4pm-5pm <u>register</u>













City of Denver Electrification Rebate Program



Status Update

- A general overview of Denver's Heat Pump Rebate
 Program so far and what their plans are for the future
- An Open Forum Session for Q&A from EEBC members

Lee Valenzuela, Community Energy Programs Administrator, "The City of Denver has definitely seen great success with our heat pump rebates .The program was open from April 22 to June 24 and so far we've provided 286 heat pump rebates".

Denver Electrification HP Rebates

Released April 22, 2022

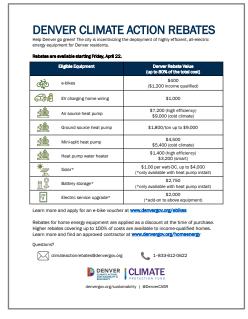
- DENVER CLIMATE ACTION REBATES | FLYER
- XCEL ENERGY COLORADO RESIDENTIAL REBATE SUMMARY | FLYER

Invite Your Contractor/Dealers to: NEXT HVAC/HEAT PUMP ACTION GROUP MEETING

| JULY 21st @ 3-4:00 pm | REGISTER

Status Updates:

- Denver HP Rebates, Plus Other Electrification Rebates Manager Updates
- "Hiring Pipeline" for EEBC Action Group Members | invite your hiring managers!

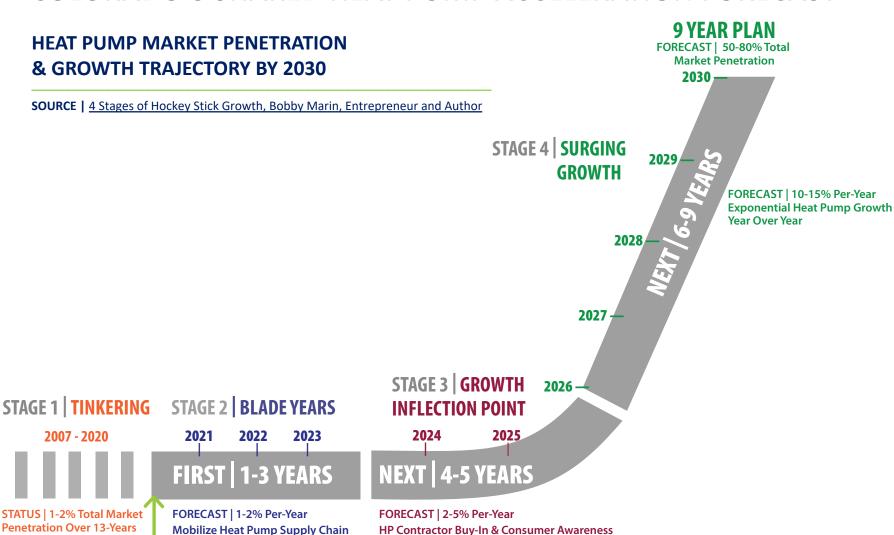


Jpdated	March 2022		Xcel Energy		
	Rebate area	Qualifiers	Rebate		
Key Heating and Cooling		Criteria	Rebate Amount	Eligible Whole Ho Efficien	
٠	Evaporative coolers	Standard (2500+ CFM)	\$300	Emele	
		Premium (85% media saturation, purge pump, thermostat)	\$675		
		Multi-ducted premium (3 ducts minimum, at least one new)	\$1,200		
	Central air conditioners	Up to 14.99 SEER, any EER with Quality Installation	\$200	*	
== ₩		15+ SEER, 12.5+ EER with Quality Installation	\$500	h	
	Air source heat pump (ASHP)	15+ SEER, 12.5+ EER, 9+ HSPF with Quality Installation	\$800	*	
* *	Cold climate air source heat pump (ccASHP)	18+SEER, 12.5+ EER, 10.5+ HSPF with Quality Installation 1	\$1,000		
	Mini-split heat pump (MSHP)	15+ SEER, 11+ EER, 9+ HSPF	\$500		
	Cold climate mini-split heat pump (ccMSHP)	18+ SEER, 11+ EER, 10.5+ HSPF1	\$600		
*	Ground source heat pump (GSHP) with Quality Installation	14.1+ EER, closed loop, had gas heat as the primary heat source previous to the GSHP installation, or for new hornes	\$400 per heating ton, maximum \$2,000		
		14.1+ EER, closed loop, with electric resistance heat as previous heat source	\$300 per ton, maximum \$1,500		
A	Gas furnace	95%+ AFUE	\$300		
à	Boiler	95%+ AFUE	\$250		
A	Boiler	95%+ AFUE with side arm water heater	\$350		
۵#	Smart thermostat	ENERGY STAR®, eligible to enroll in AC Rewards (see website for eligible models)?	\$50		
¥	Smart thermostat enrolled in AC Rewards	Eligible thermostats only (see website for details)	\$75 bil errollment credit, \$25 bil credit/year		
	Water heater	.84 UEF, medium draw; 55 gallons or less	\$50		
		.68 UEF, high draw; 55 gallons or less	\$50		
ð	Tankless gas water heater	.87 UEF, medium or high draw	\$100	*	
		ENERGY STAR® rated with mixing valve	\$600	*	
≐	Electric heat pump water heater	ENERGY STAR® rated, with moving valve, and CTA-2045 compatible with Xcel Energy (see website for eligible models)	\$800		
⇔ #	Electric heat pump water heater enrolled in Demand Management	Eligible CTA-2045 compatible water heater, enrollment in demand management	\$75 bill credit; \$25 bill credit/year		
Cold climate Must be eit Single famil Sey:	heat pumps must have a heating ca	pacity at 5°F of at least 70% of the heating STU at 47°F, ice and AC or ASHP or (2) using Xcel Energy natural gas service to sky.	theat the home. This symbol indicates ouse an Xcol Energy pa	rticipatin	





COLORADO'S SHARED HEAT PUMP ACCELERATION FORECAST



Rapid Heat Pump Market Growth Begins



Market Development

EEBC STARTED HERE



Report Out | HP Forecast Launch Meeting

Review Data Analytics & Metrics Discussion | ASHP Adoption HP Projections for Forecast

- CO ASHP 2030 Adoption Estimate | SPREADSHEET
- COLORADO ASHP 2030 ADOPTION ESTIMATE | SPREADSHEET

ASHP Adoption Forecast

Includes Assumed Legacy Electric Heat Replacement

Year	Annual ASHP Installs (Thousands)						
real	СТ	MA	ME	NH	RI	VT	ISO-NE
2021	3.0	18.4	17.8	2.9	1.9	6.0	50.0
2022	3.5	21.1	22.2	3.9	2.3	6.2	59.3
2023	4.0	24.3	22.9	5.1	2.7	6.9	65.9
2024	4.6	28.0	23.5	5.6	3.3	7.5	72.5
2025	5.2	32.1	24.3	6.2	3.9	8.0	79.8
2026	6.1	37.0	25.0	6.8	4.7	8.5	88.1
2027	7.0	42.5	25.7	7.5	5.7	9.0	97.4
2028	8.0	48.9	26.5	8.2	6.8	9.5	107.9
2029	9.2	56.2	27.3	9.1	8.2	10.0	120.0
2030	10.6	64.7	28.1	10.0	9.8	10.5	133.6
Cumulative Total	61.0	373.2	243.3	65.4	49.4	82.2	874.4
Approx. Share of Households with ASHP in 2030 (%) *	4.2%	13.1%	40.2%	10.9%	11.0%	29.5%	14.0%
Approx. Share of Legacy Electric Heat Replacement **	16%	15%	6%	9%	10%	5%	13%

^{*} Based on Moody's Analytics November 2020 forecast of number of households by state











^{**} Source: U.S. Census Bureau, Selected Housing Characteristics, 2013-2017 American Community Survey 5-year Estimates



HP Forecast Meeting Minutes | April 15 — All MEETING MATERIALS to DATE

MEETING OUTCOME Xcel Energy discovered their baseline was based on HP and switched to AC, giving them more flexibility to lower the EER and HSPF. See recap of proposed chart [above].

EEBC MANUFACTURERS AGREED Short-term, these new levels are a move in the right direction and enable a large portion of their premium, ccASHP and ccMSHP, equipment and inverter-driven products to be eligible for heat pump rebates. This is the first step in more changes to come through the 2023 DSM Extension filing, Strategic Issues filing, and 2024-2025 DSM full filing.

Long-term, manufacturers agreed to provide case studies and data analytics from other utilities and programs who have dropped the EER or have alternative methods. Also, requested to "keep an eye" on SEER ratings as additional adjustments are needed because the units "take a big hit"

NEXT STEPS Manufacturers to follow up with information/data on old ratings vs new EER 2, HSPF 2, & SEER 2 to Xcel re-rated data. Xcel asked EEBC to coordinate the data delivery to Xcel.

DISCUSSION How the Strategic Issues settlement anticipates the Cost of Carbon Tax built into a modified TRC. Big changes unknow in cost and benefits balancing for Xcel Energy vs to consumer.

OTHER TOPICS: Xcel asked is refrigerant are seen to affect savings. Manufacturers said "no". Impacts adding copper and refrigerant monitors. Discussed how increased renewables energy source elevates the importance of the KW and values peak savings to offset gap from more gas savings. If Xcel Energy can claim more carbon reduction that helps their savings TRC model. Verified dual fuel helps mitigate grid impact. Xcel Energy gave overview of how EER works technically (need manufacturers to fill in this explanation).

XCEL ENERGY'S ULTIMATE OBJECTIVE OF EER To ensure capacity is not challenged during summer peak times defined as 3pm-7pm, M-F, during Jun 1 - Sep 30 months. The result is avoiding cost of next generation assets started up to service those peak loads. Thus, planning for peak use keeps Xcel Energy from over building assets – the most expensive energy.

EEBC PAC TO ASK MANUFACTURES AND XCEL ENERGY Check if submitting positive comments into 60-day notice to counter opposition based on members confidence in collaboration for long-term rating levels that will make needed improvements, is nice to have or preferred to have.











EEBC MANUFACTURERS ATTENDED

Doug White, Trane Technologies, Doug.white@tranetechnologies.com Brady Wooley, Trane Technologies, BWoolley@trane.com Robert Glass, Daikin, Goodman, Amana, Robert.Glass@goodmanmfg.com Sam Beeson Mitsubishi, sbeeson@hvac.mea.com

Shawn LeMons, Mitsubishi, EEBC HP Action Group Chair, <u>slemons@hvac.mea.com</u>
Mark Brown, Carrier West, <u>mbrown@carrierwest.com</u>

Patricia Rothwell, EEBC, patriica@eebco.org

XCEL ENERGY ATTENDED

Ann Kirkpatrick, ann.kirkpatrick@xcelenergy.com



Register Today!

HVAC/HEAT PUMP ACTION GROUPS | RESOURCE HUB

— Invite your contractor/dealers | July 21st @ 3-4:00 pm | REGISTER





BENEFICIAL ELECTRIFICATION

Use electricity to do things that used to be done with fossil fuels

— Xcel Energy







